authorized to act as sole surety to cover all oil and gas leases and oil and gas prospecting permits without geographic or acreage limitation to which the lessee or permittee is or may become a party.

(c) The right is specifically reserved to increase the amount of bonds and the collateral security prescribed in paragraph (a) of this section in any particular case when the officer in charge deems it proper to do so. The nationwide bond may be increased at any time in the discretion of the Secretary of the Interior.

[22 FR 10599, Dec. 24, 1957, as amended at 26 FR 164, Jan. 10, 1961. Redesignated at 47 FR 13327, Mar. 30, 1982]

§ 213.16 Additional information may be requested by Area Director.

The Area Director, or other Government officer having the matter in charge or under investigation, may, at any time, either before or after approval of a lease, call for any additional information desired to carry out the purpose of the regulations in this part, and such information shall be furnished within the time specified in the request therefor. If the lessee fails to furnish the information requested, the lease will be subject to disapproval or cancellation, whichever is appropriate.

§ 213.17 Government reserves right to purchase minerals produced.

In time of war or other public emergency any of the executive departments of the U.S. Government shall have the option to purchase at the prevailing market price on the date of sale all or any part of the minerals produced under any lease.

RENTS AND ROYALTIES

§213.18 Manner of payment of rents and royalties.

(a) Except as provided in paragraph (b) of this section, all rents, royalties and other payments due under leases which have been or may be approved in accordance with this part shall be paid by check or bank draft to the order of the Treasurer of the United States and mailed to the Area Director for deposit to the credit of the various lessors. When lessees and purchasers are in-

structed, in writing, by the Area Director, which instructions shall be complete as to lessors for each lease, separate remittances for each payment due each lessor shall be mailed to the Area Director. Any payments under this paragraph, covering lands or interests therein from which restrictions have been removed by death or otherwise, may continue to be made in the manner provided by this paragraph until ten days after notice of relinquishment of supervision has been mailed to the lessee.

(b) The Area Director may, in his discretion, whenever it appears to be in the best interest of any lessor, authorize and direct the lessee to pay directly to the lessor, or to the legal guardian of any lessor under guardianship, the rents, royalties and other payments (other than bonuses and advance payments for the first year) due under leases which have been or may be approved in accordance with the regulations in this part. Any such authority for direct payment shall be in writing, addressed to the owner or owners of the lease, and shall expressly provide for its revocation or modification at any time, in writing, by the Area Director. Written authorization for direct payment and written revocations or modifications thereof shall become a part of the lease and shall be distributed as in the case of original leases. All such revocations or modifications shall have a 5-day grace period after date of receipt. Rents, royalties, and other payments paid in accordance therewith shall constitute full compliance with the requirements of the lease pertaining to such payments.

(c) Rents and royalties paid pursuant to paragraphs (a) and (b) of this section on producing leases shall be supported by statements, acceptable to the Secretary or his duly authorized representative, to be transmitted to the Supervisor, in duplicate, covering each lease, identified by contract number and lease number. Such statements shall show the specific items of rents or royalties for which remittances are made, and shall identify each remittance by the remittance number, date, amount, and name of each payee.

(d) Rents paid on nonproducing leases pursuant to paragraphs (a) and (b) of

§213.19

this section shall be supported by a statement, acceptable to the Area Director, to be transmitted to the Area Director covering each lease, identified by contract number and lease number. Each remittance shall be identified by the remittance number, date, amount, name of each payee, and dates of mailing of remittances. Date of mailing, or, if remittance is sent by registered mail, the date of registration receipts covering remittances mailed, shall be considered as date of payment.

(e) For leases other than oil and gas, all advance rentals and royalties for the first year shall be paid to the Area Director at the time of filing the lease, and the advance royalty and 20 percent of the first year's rental so paid shall be and become the property of the lessor, if the lease be disapproved because of the lessee's failure to meet the requirements of the law or of the regulations in this part or because of any other fault or defect chargeable to the lessee.

§ 213.19 Crediting advance annual payments.

In the event of discovery of minerals, all advance rents and advance royalties shall be allowed as credit on stipulated royalties for the year for which such advance payments have been made. No refund of such advance payments made under any lease will be allowed in the event the royalty on production is not sufficient to equal such advance payment; nor will any part of the moneys so paid be refunded to the lessee because of any subsequent surrender or cancellation of the lease.

§213.20 [Reserved]

§213.21 Rate of rents on leases other than oil and gas.

On all mineral leases of allotted lands other than oil and gas leases, rental shall be paid annually in advance from the date of approval of the lease, as follows: Fifty cents per acre for the first year, 75 cents per acre for the second year, and \$1 per acre for the third and each succeeding year of the term of the lease.

§ 213.22 Expenditures under lease other than oil and gas.

- (a) On all leases for deposits of minerals other than oil and gas, there shall be expended for each calendar year the lease is in force, and for each fraction of a calendar year greater than 6 months, in actual mining operations, development, or improvements upon the lands leased, or for the benefit thereof, a sum which, with the annual rental, shall amount to not less than \$5 per acre.
- (b) The expenditures for development required by this section upon application may be waived in writing by the Area Director or other officer in charge of the Five Civilized Tribes Agency either before or after the approval of a lease, such waiver to be subject to termination at any time upon 10 days' written notice to the holder of the lease by the said Area Director or other officer in charge.
- (c) Each lessee, except oil and gas lessees, shall file with the Area Director an itemized statement in duplicate, within 20 days after the close of each calendar year, of the amount and character of said expenditures during such years the statement to be certified under oath by the lessee or his agent having personal knowledge of the facts contained therein.

§ 213.23 Royalty rates for minerals other than oil and gas.

Unless otherwise authorized by the Commissioner of Indian Affairs, the minimum rates for minerals other than oil and gas shall be as follows:

- (a) For substances other than gold, silver, copper, lead, zinc, tungsten, coal, asphaltum and allied substances, oil, and gas, the lessee shall pay quarterly or as otherwise provided in the lease, a royalty of not less than 10 percent of the value, at the nearest shipping point, of all ores, metals, or minerals marketed.
- (b) For gold and silver the lessee shall pay quarterly or as otherwise provided in the lease, a royalty of not less than 10 percent to be computed on the value of bullion as shown by mint returns after deducting forwarding charges to the point of sale; and for copper, lead, zinc, and tungsten, a royalty of not less than 10 percent to be